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NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Producers 88 (4-89) — Paid Up With 640 Acres Pooling Provision STANDARD LEASE v.5

such part of the leased premises.

PAID UP OIL AND GAS LEASE

(No Surface Use)

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THIS LEASE AGREE	Λ	71 '	day of	1 lake	<u> </u>		2010, by and between	4 Pa
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whose addresss is 44 and, DALE PROPERTY'S	ERVICES, L.L.O	A 10 6 7	# Ven (15)	<i>TORI</i> Dallas Texas 752	201. as Lessee. A	I printed portion	ons of this lease were	as Lessor, prepared by the party
hereinabove named as Les	ssee, but all othe	er provisions (includ	ling the completion	of blank spaces)	were prepared joi	ntly by Lessor	and Lessee.	
In consideration described land, hereinafter			d the covenants h	erein contained,	Lessor hereby gr	ants, leases a	na lets exclusively to	Lessee the following
,250 ACRES	OF LAND, M	ORE OR LESS	S, BEING LOT	(s) 44	1		, BLOCK	</td
OUT OF THE	UG/AS	Par	K	` '				TO THE CITY OF
	2 Rth	5405	, TARRANT C	OUNTY, TEX	AS, ACCORD	ING TO TH	HAT CERTAIN P	LAT RECORDED
IN VOLUME 3 88	- H	, PAGE	88	OF THE	PLAT RECOR	OS OF TAI	RRANT COUNT	r, IEAAS.
-	4		2-11					
in the County of <u>Tarran</u> reversion, prescription or	State of TEXA otherwise) for t	<u>حری s</u> , containing	loring for develor	oss acres, more of	r less (including a nd marketing oil a	ny interests the	erein which Lessor ma with all hydrocarbon	ay hereafter acquire by and non hydrocarbon
substances produced in	association ther	ewith (including a	eophysical/seismic	operations). Th	ne term "gas" as	used herein	includes helium, cart	on dioxide and other
commercial gases, as well land now or hereafter own	ll as hydrocarboi ied by Lessor wi	n gases. In additio	on to the above-de	scribed leased pro- above-described	emises, this lease t leased premises	also covers a and in consi	ccretions and any sm deration of the aforen	nail strips or parcels of nentioned cash bonus.
Lessor agrees to execute a	at Lessee's regu	est any additional o	or supplemental in:	struments for a mo	ore complete or ac	curate descrip	tion of the land so cov	rered. For the purpose
of determining the amount	of any shut-in ro	byalties hereunder,	the number of gro	ss acres above sp	ecitied shall be de	emea correct,	whether actually more	e or less.
2. This lease, which	is a "paid-up" le	ase requiring no re	entals, shall be in f	orce for a primary	term of FiV	<u>e</u>	5)years from the	ne date hereof, and for
as long thereafter as oil or otherwise maintained in ef	gas or other sul	bstances covered h	nereby are produce	ed in paying quant	ities from the leas	ed premises o	r from lands pooled th	erewith or this lease is
Rovalties on oil.	gas and other s	ubstances produce	d and saved here	ınder shall be paj	d by Lessee to Le	essor as follow	s: (a) For oil and oth	er liquid hydrocarbons
separated at Lessee's se Lessor at the wellhead or	parator facilities, to Lessor's cred	, the royalty shall t it at the oil purchas	be ////////////////////////////////////	facilities provide	<u>A((n) 25 /6)</u> d that Lessee sha	of such produ Il have the cor	ction, to be delivered Itinuina right to purch	l at Lessee's option to ase such production at
the wellhead market price	then prevailing	in the same field (or if there is no s	uch price then pre	evailing in the sar	ne field, then i	in the nearest field in	which there is such a
prevailing price) for prod	uction of similar	r grade and gravit	ty; (b) for gas (in proceeds realized	cluding casing he by Lessee from th	ead gas) and all e sale thereof. les	other substa s a proportion:	nces covered nereby ate part of ad valorem	, the royally shall be taxes and production,
severance, or other excise	taxes and the c	costs incurred by Le	essee in delivering	, processing or ot	herwise marketing	such gas or c	other substances, prov	ided that Lessee shall
have the continuing right to then prevailing in the sam	e field, then in t	he nearest field in	which there is suc	h a prevailing price	ce) pursuant to co	mparable purc	chase contracts entere	ed into on the same or
nearest preceding date as the leased premises or lar	the date on which	ch Lessee commen	ices its purchases	hereunder: and (c) if at the end of th	ne primary term	າ or any time thereafte	er one or more wells on
hydraulic fracture stimulati	on, but such wel	Il or wells are either	r shut-in or product	ion there from is r	not being sold by t	essee, such w	vell or wells shall neve	rtheless be deemed to
be producing in paying qui being sold by Lessee, the	antities for the p	urpose of maintaini	ing this lease. If fo	r a period of 90 co	onsecutive days s	uch well or we	lls are shut-in or produ e made to Lessor or t	uction there from is not o Lessor's credit in the
depository designated below	ow, on or before	the end of said 90	-day period and th	ereafter on or befo	ore each annivers	ary of the end	of said 90-day period	while the well or wells
are shut-in or production Lessee from another well	there from is no or wells on the le	ot being sold by Le eased premises or	ssee; provided the lands pooled there	at if this lease is o with, no shut-in ro	otherwise being n ovaltv shall be due	naintained by of until the end of	operations, or it produ of the 90-day period n	action is being sold by ext following cessation
of such operations or prod	uction. Lessee's	s failure to properly	pay shut-in royalty	shall render Less	see liable for the a	mount due, bu	t shall not operate to t	erminate this lease.
be Lessor's depository ago	ent for receiving	payments regardle	ss of changes in th	e ownership of sa	id land. All payme	ents or tenders	may be made in curre	successors, which shall ency, or by check or by
draft and such payments of address known to Lessee	or tenders to Les	ssor or to the depo	sitory by deposit in	the US Mails in a	a stamped envelo	pe addressed	to the depository or to	o the Lessor at the last
payment hereunder. Lesso	or shall, at Lesse	ee's request, deliver	r to Lessee a prope	er recordable instru	ument naming and	other institution	i as depository agent f	to receive payments.
Except as provide premises or lands pooled	ed for in Paragra	aph 3. above, if Les	ssee drills a well w	hich is incapable (of producing in pa	ying quantities	(hereinafter called "d	ry hole") on the leased
pursuant to the provision	s of Paragraph	6 or the action of	any governmenta	al authority, then	in the event this	lease is not of	otherwise being main	tained in force it shall
nevertheless remain in for on the leased premises or	ce if Lessee cor	nmences operation	is for reworking an	existing well or fo	or drilling an additi n such dry hole or	onal well or fo within 90 day	r otherwise obtaining s after such cessation	or restoring production of all production. If at
the end of the primary ter	rm, or at any tim	ne thereafter, this I	ease is not otherv	ise being maintai	ined in force but I	_essee is then	engaged in drilling, i	reworking or any other
operations reasonably cale	culated to obtain 1 90 consecutive	i or restore product e davs. and if anv s	ion therefrom, this such operations re	lease shall remair sult in the produc	n in force so long a tion of oil or gas o	as any one or a or other substa	more of such operation ances covered hereby	ns are prosecuted with r, as long thereafter as
there is production in payi	ing quantities fro	om the leased prem	nises or lands pool	ed therewith. After	er completion of a	well capable	of producing in paying	g quantities hereunder,
Lessee shall drill such add to (a) develop the leased	premises as to	formations then ca	pable of producing	in paying quanti	ties on the leased	perator would	unii under the same o lands nooled therewit	h. or (b) to protect the
leased premises from unc additional wells except as	ompensated dra	inage by any well o	or wells located on			premises or	ianas poolea incremi	
Lessee shall hav	capicasiy piovid			other lands not p	ooled therewith.	There shall be	no covenant to drill e	xploratory wells or any
depths or zones, and as a	e the right but h	ot the obligation to	pool all or any pa	art of the leased p	ooled therewith.	There shall be at therein with	no covenant to drill e any other lands or int	exploratory wells or any erests, as to any or all
	to any or all sub	not the obligation to ostances covered b	pool all or any pa by this lease, eithe	irt of the leased p	cooled therewith. remises or interesthe commencement	There shall be at therein with at of production	no covenant to drill e any other lands or int in, whenever Lessee	exploratory wells or any erests, as to any or all deems it necessary or
unit formed by such poolir	to any or all sub prudently devel ng for an oil well	not the obligation to ostances covered b lop or operate the lo which is not a hori	o pool all or any pa by this lease, eithe eased premises, w izontal completion	ort of the leased p r before or after t hether or not simi shall not exceed to	remises or interesthe commencemental pooling authorities are pooling authorities are plus a m	There shall be st therein with nt of production ity exists with reaximum acrea	any other lands or int in, whenever Lessee respect to such other ge tolerance of 10%,	erests, as to any or all deems it necessary or lands or interests. The and for a gas well or a
unit formed by such poolir horizontal completion shall completion to conform to	to any or all sub prudently devel ng for an oil well I not exceed 640 any well spacing	not the obligation to ostances covered b lop or operate the lo which is not a hori of acres plus a maxi	o pool all or any pa by this lease, eithe eased premises, w izontal completion mum acreage tole that may be presc	ort of the leased p r before or after thether or not similishall not exceed that ance of 10%; provided or permitted	remises or interesthe commencemeilar pooling authorian acres plus a mixided that a larger by any governme	There shall be st therein with nt of production ity exists with a aximum acrea unit may be for ental authority l	no covenant to drill e any other lands or int in, whenever Lessee respect to such other ge tolerance of 10%, ormed for an oil well on aving jurisdiction to o	erests, as to any or all deems it necessary or lands or interests. The and for a gas well or a ir gas well or horizontal to so. For the purpose
unit formed by such poolin horizontal completion shall completion to conform to of the foregoing, the term	to any or all sub prudently devel ng for an oil well Il not exceed 640 any well spacing s "oil well" and "	not the obligation to ostances covered be lop or operate the le which is not a hori o acres plus a maxi or density pattern gas well" shall hav	o pool all or any pa by this lease, eithe eased premises, w izontal completion mum acreage tole that may be presc e the meanings pi	art of the leased property of the leased property of the lease of the	remises or interesthe commencemental poling authorism acres plus a myided that a larger by any governme cable law or the a	There shall be st therein with it of productic ity exists with aximum acrea unit may be for intal authority of ppropriate governing the propriate governing the propriate governing the state of the propriate governing the state of the propriate governing the state of the propriate governing the state of the propriate governing the propriate governing propriate governing propriate governing propriate governing propriate governing propriate governing propriate governing	no covenant to drill e any other lands or int in, whenever Lessee respect to such other ge tolerance of 10%, ormed for an oil well of naving jurisdiction to de- rernmental authority,	erests, as to any or all deems it necessary or all ands or interests. The and for a gas well or a or gas well or horizontal to so. For the purpose or, if no definition is so
unit formed by such poolir horizontal completion shal completion to conform to a of the foregoing, the term prescribed, "oil well" mear feet or more per barrel,	to any or all sub prudently devel og for an oil well il not exceed 640 any well spacing s "oil well" and " is a well with an based on 24-ho	not the obligation to ostances covered be loop or operate the le which is not a hori of acres plus a maxistor density pattern gas well' shall hav initial gas-oil ratio oper production test	o pool all or any pa by this lease, eithe eased premises, w izontal completion mum acreage tole that may be presc e the meanings profiless than 100,00 conducted under	ort of the leased p r before or after thether or not simil shall not exceed a rance of 10%; pro- ribed or permitted escribed by applia of cubic feet per be normal producing	remises or interes the commencement lar pooling authori 80 acres plus a mixed that a larger by any government comment in the a larrel and "gas we g conditions using	There shall be at therein with the of production the exists with a carmon acrea and the exists with t	no covenant to drill e any other lands or int in, whenever Lessee respect to such other ge tolerance of 10%, ormed for an oil well of naving jurisdiction to c vernmental authority, of all with an initial gas-oil use separator facilities	erests, as to any or all deems it necessary or lands or interests. The and for a gas well or a r gas well or horizontal to so. For the purpose or, if no definition is so I ratio of 100,000 cubics or equivalent testings
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unit formed by such poolir horizontal completion shal completion to conform to a of the foregoing, the term prescribed, "oil well" mear feet or more per barrel, equipment; and the term equipment; and the term component thereof. In exproduction, drilling or rew	to any or all sub prudently devel glor an oil well linot exceed 640 any well spacing s "oil well" and "ins a well with an based on 24-ho "horizontal compressing its pool oorking operation or propertion of the same properties of t	not the obligation to ostances covered be loop or operate the loop of which is not a hori or density pattern gas well" shall have initial gas-oil ratio of our production test opletion" means an oletion" means an oletion" means an oletion gights hereundens anywhere on a	o pool all or any pay by this lease, eithe eased premises, w izontal completion mum acreage tole that may be presc ee the meanings profices than 100,00 conducted under oil well in which oil well in which the er, Lessee shall fi- unit which include	ort of the leased property of the leased property of the leased property of the leased property of the lease of 10%; provided or permitted rescribed by application of the lease of the lea	remises or interest he commencement pooling authorism pooling poolin	There shall be at therein with the of production ity exists with a aximum acrea are unit may be formal authority by propriate governments a wear standard leadings completion as completion as completion are the unises shall be at the armises shall be	any other lands or intention, whenever Lessee respect to such other ge tolerance of 10%, ormed for an oil well on aving jurisdiction to corremental authority, all with an initial gas-oil use separator facilities on interval in the reservoint and stating the effect reated as if it were	erests, as to any or all deems it necessary or lands or interests. The and for a gas well or a r gas well or horizontal do so. For the purpose or, if no definition is so I ratio of 100,000 cubic or equivalent testing so or equivalent testing oir exceeds the vertical production, drilling or production, drilling or
unit formed by such poolir horizontal completion shal completion to conform to a of the foregoing, the term prescribed, "oil well" mear feet or more per barrel, equipment; and the term equipment; and the term component thereof. In exproduction, drilling or rew reworking operations on the acreage covered by the composition of the compo	to any or all sub prudently develong for an oil well oil not exceed 640 any well spacing s "oil well" and "based on 24-ho "horizontal com "horizontal compercising its pool or leased premishis lease and in leased and in the properties of the leased premishis lease and in the properties of the leased premishis lease and in the properties of the leased premishis lease and in the properties of the leased premishis lease and in the properties of the lease and in the properties of the lease and in the properties of t	not the obligation to ostances covered be lop or operate the lower of	o pool all or any pa by this lease, eithe eased premises, w izontal completion mum acreage tole that may be presc ee the meanings pro- of less than 100,00 conducted under oil well in which oil well in which the er, Lessee shall fiunit which include e production on who	art of the leased p r before or after thether or not simi shall not exceed a rance of 10%; pro- ribed or permitted escribed by applia 00 cubic feet per be normal producing the horizontal come e of record a write so all or any part sich Lessor's royal gross acreage in	remises or interesthe commencemental pooling authorism and acres plus a my vided that a larger by any governme cable law or the a arrel and "gas we go conditions using amponent of the goonent of the grooten declaration do of the leased pretty is calculated at the unit, but only	There shall be at therein with the of production ity exists with a aximum acrea unit may be funtal authority! ppropriate government of the pross completion escribing the unises shall be that proto the extents.	any other lands or int in, whenever Lessee respect to such other ge tolerance of 10%, ormed for an oil well of naving jurisdiction to of vernmental authority, all with an initial gas-oil ise separator facilities on interval in facilities interval in the reservor mit and stating the ef- e treated as if it were portion of the total un- such proportion of uni-	erests, as to any or all deems it necessary or lands or interests. The and for a gas well or a or gas well or horizontal to so. For the purpose or, if no definition is so I ratio of 100,000 cubic or equivalent testing so requivalent testing or equivalent testing fective date of pooling. The production, drilling or it production which the it production is sold by
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- 3. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days after Lessee has been furnished the original or certified or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties to the credit of decedent or decedent's estate in the depository designated above. If at any time two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit in the depository, either jointly or separately in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.
- pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

 9. Lessee may, at any time and from time to time, deliver to Lessor or file of record a written release of this lease as to a full or undivided interest in all or any portion of the area covered by this lease or any depths or zones there under, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If Lessee releases all or an undivided interest in less than all of the area covered hereby, Lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder.
- 10. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled or unitized herewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including but not limited to geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations, and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease; and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, requirement and materials including well casing from the leased premises or such other lands are approached therewith a reasonable time thereafter.
- now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises or such other lands during the term of this lease or within a reasonable time thereafter.

 11. Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction including restrictions on the drilling and production of wells, and the price of oil, gas, and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention or delay, and at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any express or implied covenants of this lease when drilling, production or other operations are so prevented, delayed or interrupted.

 12. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from
- 12. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen days after receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer at the price and according to the terms and conditions specified in the offer.

 13. No litigation shall be initiated by Lessor with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee.
- 13. No litigation shall be initiated by Lessor with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default, within such period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or canceled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so.
- 14. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface well bore easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface well bore easements shall run with the land and survive any termination of this lease.
- 15. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder, and agrees that Lessee at Lessee's option may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made, and, in addition to its other rights, may reimburse itself out of any royalties or shut-n royalties otherwise payable to Lessor hereunder. In the event Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.
- 16. Notwithstanding anything contained to the contrary in this lease, Lessee shall not have any rights to use the surface of the leased premises for drilling or other operations.
- 17. This lease may be executed in counterparts, each of which is deemed an original and all of which only constitute one original.

 DISCLAIMER OF REPRESENTATIONS: Lessor acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, are market sensitive and may vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor understands that these lease payments and terms are final and that Lessor entered into this lease without duress or undue influence. Lessor recognizes that lease values could go up or down depending on market conditions. Lessor acknowledges that no representations or assurances were made in the negotiation of this lease that Lessor would get the highest price or different terms depending on future market conditions. Neither party to this lease will seek to alter the terms of this transaction based upon any differing terms which Lessee has or may negotiate with any other lessors/oil and gas owners.

IN WITNESS WHEREOF, this lease is executed to be effective as of the date first written above, but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not this lease has been executed by all parties hereinabove named as Lessor.

LESSOR (WHETHER ONE OR MORE) Barbara ann Flowers By: ACKNOWLEDGMENT STATE OF COUNTY OF as acknowledged be perste propertt. PHILLIP A. PHILIP A. CARAWAY Notary Fublic, State of Texas My Commission Expires Notary Public, State of ________Notary's name (printed): PAIN March 23, 2011 STATE OF COUNTY OF This instrument was acknowledged before me on the day of 2010.

> Notary Public, State of _____ Notary's name (printed): Notary's commission expires:

SUZANNE HENDERSON

COUNTY CLERK



100 West Weatherford Fort Worth, TX 76196-0401

PHONE (817) 884-1195

DALE RESOURCES LLC 2100 ROSS AVE STE 1870 LB-9 DALLAS, TX 75201

Submitter:

DALE RESOURCES LLC

<u>DO NOT DESTROY</u> <u>WARNING - THIS IS PART OF THE OFFICIAL RECORD.</u>

Filed For Registration:

4/26/2010 4:10 PM

Instrument #:

D210096614

LSE

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PGS

\$20.00

By: Dyan Henlew

D210096614

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Prepared by: SLDAVES